

DryShips Inc. 3nd Quarter Ended September 30, 2009 Earnings Presentation







NASDAQ: "DRYS" October 27th, 2009 Matters discussed in this presentation may constitute forward-looking statements. Forward-looking statements reflect the Company's current views with respect to future events and financial performance and may include statements concerning plans, objectives, goals, strategies, future events or performance, and underlying assumptions and other statements, which are other than statements of historical facts.

The forward-looking statements in this release are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in our records and other data available from third parties. Although DryShips Inc. believes that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond our control, DryShips Inc. cannot assure you that it will achieve or accomplish these expectations, beliefs or projections. Important factors that, in the Company's view, could cause actual results to differ materially from those discussed in the forward-looking statements include the strength of world economies and currencies, general market conditions, including changes in charterhire rates and vessel values, changes in DryShips Inc.'s operating expenses, including bunker prices, dry-docking and insurance costs, or actions taken by regulatory authorities, potential liability from pending or future litigation, domestic and international political conditions, potential disruption of shipping routes due to accidents and political events or acts by terrorists.

Risks and uncertainties are further described in reports filed by DryShips Inc. with the US Securities and Exchange Commission.



Agenda

- I Third Quarter 2009 Highlights
- II Financial Overview
- III Industry Overview
- IV Conclusion
- V Q & A





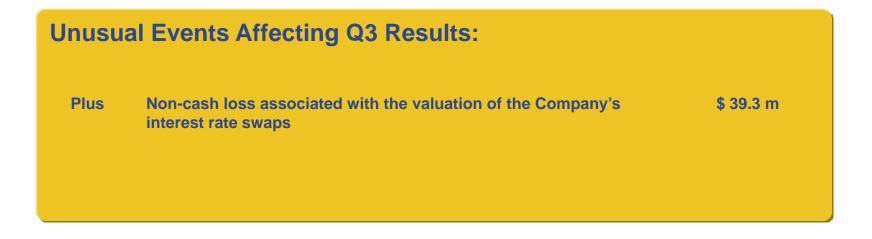
Third Quarter 2009 Highlights







Reported Net Profit: \$ 35.6 million or \$ 0.12 per share



Adjusted Net Profit : \$74.9 million or \$0.27 per share



- > M/V Oliva was delivered and commenced time charter
- Completed acquisition of the remainder 25% of Primelead
- Signed agreement with Nord LB and West LB on waiver terms for a total of \$183m of debt



Financial Overview









Summary of Long Term Time Charters								
	Q4 2009	2010	2011	2012				
Average Number of Vessels on Long Term Time Charters	36.0	35.9	30.2	15.5				
Average Number of Vessels Owned For The Period	39.0	39.0	39.0	39.0				
% of Fleet on Long Term Time Charter	92%	92%	77%	40%				
Spot Days	276	1,126	3,213	8,607				
Days Fixed Under Time Charter	3,312	13,109	11,022	5,667				
Gross Revenue From Long Term Time Charters	\$ 111.4 m	\$ 443.9 m	\$ 409.0 m	\$ 267.8 m				
Average Gross Rate of Long Term Time Charters	\$33,630 p/d	\$33,860 p/d	\$37,110 p/d	\$47,260 p/d				

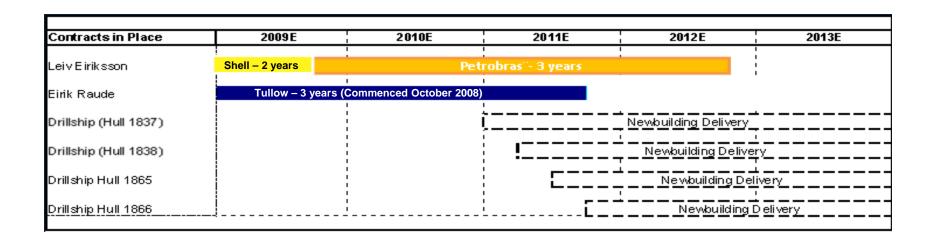
Total revenues from time charters for the next 3.25 years: \$ 1.2 billion





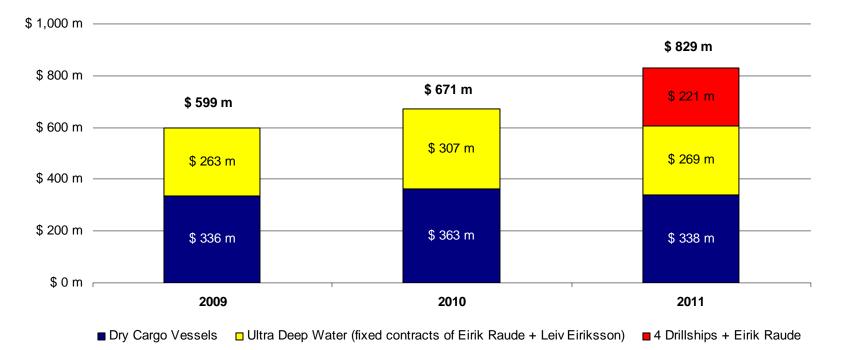


Fixed Revenue: Ultra Deep Water



Semi- Submersible	Year	Current	Rede	Redelivery		Operating	Backlog
Rigs	Built	Employment	Earliest	Latest	Customer	Area	(\$mm)
Leiv Eiriksson	2001	T/C	Oct – 09	Oct – 09	Shell	North Sea	\$ 16
		T/C	Oct – 12	Dec – 12	Petrobras	Black Sea	\$ 639
Eirik Raude	2002	T/C	Oct – 11	Oct – 11	Tullow	Off-shore Ghana	\$ 495
Total							\$1,149





Fixed EBITDA Estimates

Notes:

- EBITDA has been estimated on the basis of Gross Revenues, excluding G&A's and drydock expenses
- Assumed utilization rate of 95% for the rigs
- UDW estimates only include the two fixed rigs Leiv Eiriksson and Eirik Raude, for the duration of their current contracts
- * For 2011 the 4 UDW drillships and the Eirik Raude are assumed fixed upon delivery at \$500,000 per day (with 1 month mobilization period)





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(USD thousands)

	<u>Q4 2009</u>	FY2010	FY2011	<u>Total</u>
Drillships:				
Hull 1865	-	208,082	301,501	509,583
Hull 1866	-	208,082	301,501	509,583
Hull 1837	-	436,642	-	436,642
Hull 1838	47,837	153,159	283,233	484,229
Total	47,837	1,005,965	886,235	1,940,037





Stat Hales

(USD thousands)

	Long-term Debt					
	Drybulk Segment Drilling		<u>Total</u>			
Remaining 2009	57,934	40,919	98,853			
FY 2010	150,976	254,801	405,777			
FY 2011	132,151	261,249	393,400			
FY 2012	130,338	90,367	220,705			

* As of September 30th, 2009





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Industry Overview





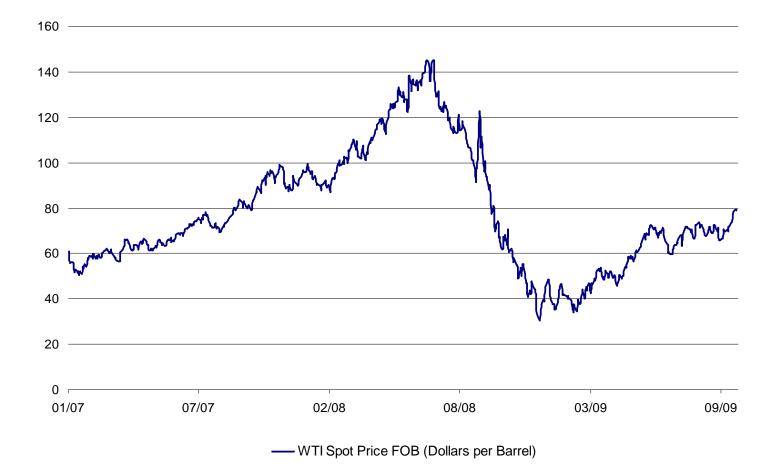
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Award	Contractor	Rig name	Rig Type	Operator	Day rate	Duration	Start-up
August	Transocean	DW Exp.	5GDS	Petronas	640'	3 year	Aug-10
August	Ensco	Ensco 7500	5GSS	Chevron	550′	2 year	Oct-08
October	Transocean	ТВА	6GDS	Exxon	645′	5 year	Q4-10
December	Vantage	Platinum Explorer	6GDS	ONGC	585'	5 year	Q4-10
January 2009	Noble	Clyde Bordeaux	3GSS	Shell	605'	4 months	Q2-09
February	Vantage	Titanium Explorer	6GDS	Petrobras	490'	8 years	Q3-11
March	Ocean Rig	L.Eiriksson	5GSS	Petrobras	583′	3 years	Oct09
July	Transocean	Cajun Express	5GSS	Petrobras	509'	3 years	March -10
August	Transocean	Sedco Express	5GSS	Noble Energy	530'	455 days	Sept10
September	Transocean	DW Horizon	5GSS	BP	497'	3 year	Nov 10





UDW Industry – Crude Oil Price Rebound



Source: Energy Information Administration

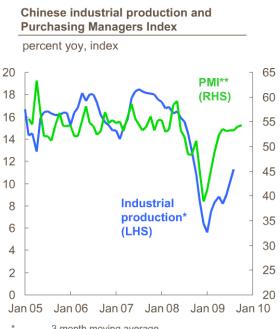


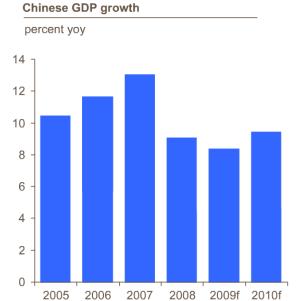
Ultra Deep Water Drillships – Limited Availability

Rig Name	Year	Water	Customer/s	Country	Contract	Dayrate	2009	2010	2011
	bullt	depth ft.			Expires	\$'/day	1Q 2Q 3Q 4Q	1Q 2Q 3Q 4Q	1Q 2Q 3Q 4Q
West Gemini	2010	10,000	Available	S. Korea	Jul-10	NA	Samsung		
Deepsea Stavanger	2010	10,000	Available	S. Korea	Jul-10	NA	Daewoo		
ENSCO 7500	2000	8,000	Chevron	Australia	Aug-10	550			
Pacific Bora	2010	10,000	Available	S. Korea	Oct-10	NA	Sameung		
Maersk Semi TBN III	2011	10,000	Available	Singapore	Jan-11	NA	Керреі		
Dryships TBN 3	2011	10,000	Available	S. Korea	Jan-11	NA	Sameung		
Sedco Energy	2001	7,500	Chevron	Nigeria	Jan-11	476			
Discoverer Enterprise	1999	8,450	BP	USGoM	Feb-11	520			
Discoverer Deep Seas	2001	10,000	Chevron	USGoM	Feb-11	499			
Stena Tay	1999	8,100	Total	Nigeria	Feb-11	430			
Dryships TBN 4	2011	10,000	Available	S. Korea	Apr-11	NA	Sameung		
Pacific Scirocco	2011	10,000	Available	S. Korea	Apr-11	NA	Samsung		
Petrorig 4	2011	10,000	Available	Singapore	Apr-11	NA	Jurong		
Seadragon 2	2011	10,000	Available	Singapore	Apr-11	NA	Jurong		
DeepSea Metro 1	2011	10,000	Available	S. Korea	May-11	NA	Hyundal		
Pacific Mistral	2011	10,000	Available	S. Korea	May-11	NA	Sameung		
Ocean Endeavour	1975	8,000	Devon	USGoM	Jun-11	295			
Pacific Santa Ana	2011	10,000	Available	S. Korea	Jul-11	NA	Samsung		
Dryships TBN 1	2011	10,000	Available	S. Korea	Jul-11	NA	Samsung		
Dryships TBN 2	2011	10,000	Available	S. Korea	Jul-11	NA	Sameung		
West Venture	2000	5,905	Statol	Norway	Aug-11	248			
Deepwater Frontier	1999	10,000	Reliance	India	Sep-11	476			
	2011	8,500	Available	Singapore	Sep-11	NA	Keppel		

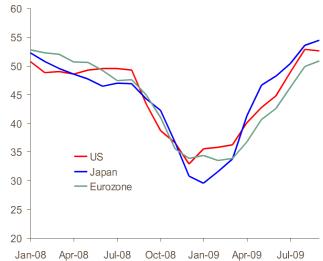
Source: Pareto, ODS







Purchase Managers Index improving in rest of the world



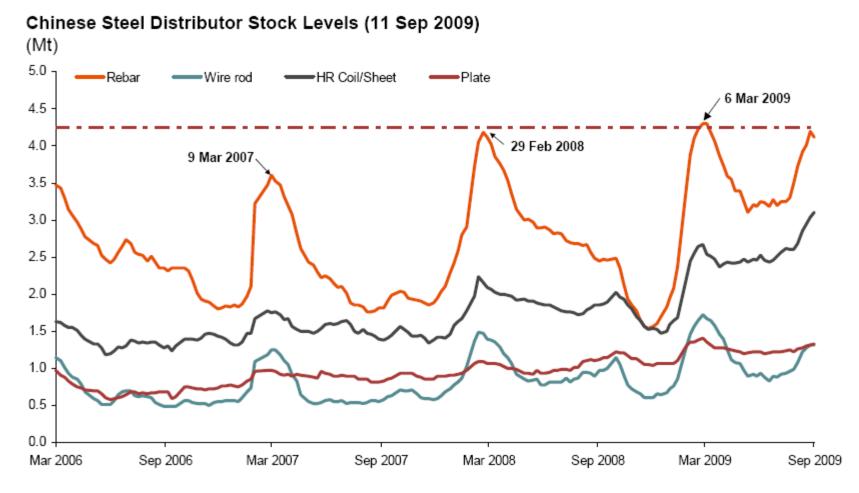
* 3 month moving average

** NBS series. Forward 1 month





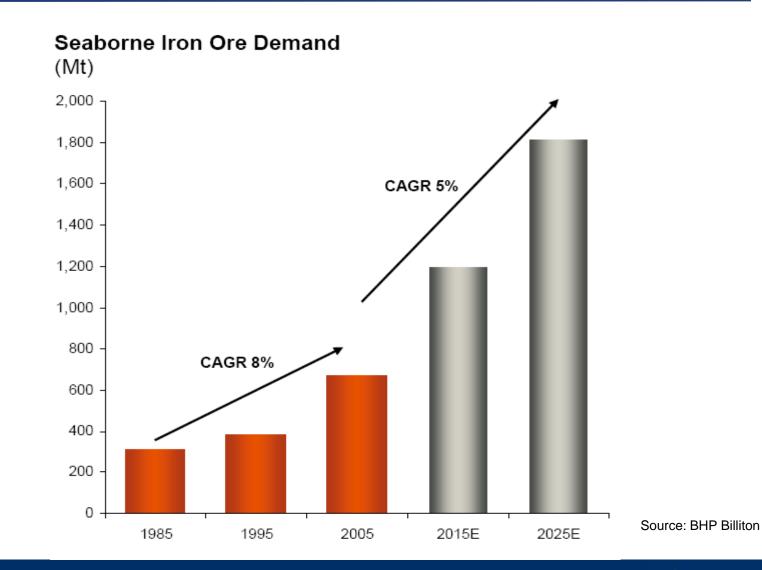
Higher Steel Stocks Cause Hiatus



Note: 23 major steel warehousing centres: Shanghai, Fuzhou, Hangzhou, Hefei, Nanjing, Jinan, Wuxi, Changshu, Taiyuan, Changzhou, Changsha, Zhenzhou, Wuhan, Guangzhou, Chengdu, Chongqing, Beijing, Tianjin, Lanzhou, Harbin, Changchun, Shenyang. Sources: Mysteel, BHP Billiton.



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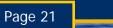
Total Dry Bulk Fleet	Dwt	No of ships
Orderbook	283.3	3264
Orderbook beginning of 2009 for delivery 09	71.3	964
Delivered Jan-Sep	26.6	321
Scheduled for delivery during same period	41.6	563
'Slippage' to date	36%	43%
% of '09 Orderbook delivered Jan-Sep	37%	33%
Orderbook for 2010	109.0	1246





Conclusion







DRYS – an option on ultra deepwater drilling

- Resilient growth trend in China & India
- Oil prices rebounding E&P spending will rise to quench energy thirst
- EPS Impact of drillship contracts
- > Dry bulk commodity demand rebounding
- Solid cashflow from fixed dry bulk and drilling segments
- DRYS an option on ultra deepwater drilling
- Leading consolidator distressed opportunities







APPENDICES











(Expressed in Thousands of U.S. Dollars except for share and per share data)		Three Mo Septe						ns Ended er 30,
		2008		2009		2008		2009
REVENUES:								
Voyage revenues	\$	239,970	\$	120.584	\$	730,954	\$	325,052
Revenues from drilling contracts	Ψ	88,064	Ψ	107,619	Ψ	131,859	Ψ	310,251
gg		328,034		228,203		862,813		635,303
EXPENSES:								
Voyage expenses		11,807		5,742		39,899		21,447
Vessel operating expenses		19,637		19,602		57,287		55,680
Drilling rigs operating expenses		38,691		36,598		52,079		105,924
Depreciation and amortization Gain on sale of vessels		50,378		49,416		108,313		146,569
Loss on contract cancellations, net		(65,766)		-		(226,024)		(2,432) 215,532
General and administrative expenses		27,795		22,893		53,142		66,313
Operating income		245,492		93,952		778,117		26,270
OTHER INCOME:								
Interest and finance costs, net of interest income		(27,444)		(16,276)		(65,988)		(64,930)
Gain (loss) on interest rate swaps		(36,997)		(39,306)		(30,918)		20,988
Other, net		(396)		1,839		103		1,304
Equity in loss of investee		-		-		(6,893)		-
Income taxes		(641)		(3,505)		(1,508)		(9,859)
Total other income (expenses), net		(65,478)		(57,248)		(105,204)		(52,497)
Net income (loss)		180,014		36,704		672,913		(26,227)
Net income attributable to Noncontrolling interests		(12)		(1,063)		(16,825)		(7,178)
Net income (loss) attributable to Dryships Inc. common stockholders	\$	180,002	\$	35,641	\$	656,088	\$	(33,405)
Earnings per common share, basic Weighted average number of shares, basic	\$	4.13 42,721,141	\$	0.12 253,824,880	\$	15.73 41,029,206	\$	(0.19) 193,621,270
Earnings per common share, diluted Weighted average number of shares, diluted	\$	4.13 42,721,141	\$	0.12 253,824,880	\$	15.73 41,029,206	\$	(0.19) 193,621,270

Appendix 1 – Condensed Consolidated Income Statements (unaudited)



Appendix 2 – Condensed Consolidated Balance Sheets (unaudited)

(Expressed in Thousands of U.S. Dollars except for share and per share data)	Dece	mber 31, 2008	Se	eptember 30, 2009
ASSETS				
CURRENT ASSETS:				
Cash and cash equivalents	\$	303,114	\$	291,583
Restricted cash		320,560		377,713
Trade accounts receivable, net		52,441		44,819
Other current assets		44,312		59,250
Total current assets		720,427		773,365
FIXED ASSETS, NET:				
Advances for vessels under construction and acquisitions		535,616		1,138,087
Vessels, net		2,134,650		2,089,781
Drilling rigs, machinery and equipment, net		1,393,158		1,340,364
Total fixed assets, net		4,063,424		4,568,232
OTHER NON CURRENT ASSETS:				
Other non-current assets		58,829		63,246
Total non current assets, net		58,829		63,246
Total assets	\$	4,842,680	\$	5,404,843
LIABILITIES AND STOCKHOLDERS' EQUITY				
CURRENT LIABILITIES:				
Current portion of long-term debt	\$	2,370,556	\$	1,762,777
Other current liabilities		154,492		137,667
Total current liabilities		2,525,048		1,900,444
NON CURRENT LIABILITIES				
Long term debt, net of current portion		788,314		694,896
Other non-current liabilities		237,746		141,864
Total non current liabilities		1,026,060		836,760
COMMITMENTS AND CONTINGENCIES				
STOCKHOLDERS' EQUITY:				
Total Dryships Inc. stockholders' equity		1,291,572		2,667,639
Total liabilities and stockholders equity	\$	4,842,680	\$	5,404,843
Total habilities and stockholder's equity	Ψ	7,072,000	Ψ	5,707,045





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Appendix 3 – Summary Operating Data

	Three Months Ended September 30,		Nine Month Septemb	
	2008	2009	2008	2009
Average number of vessels ⁽¹⁾	38.9	38.5	38.6	37.8
Total voyage days for vessels ⁽²⁾	3,568	3,492	10,485	10,125
Total calendar days for vessels ⁽³⁾	3,578	3,541	10,567	10,326
Fleet utilization ⁽⁴⁾	99.7%	98.6%	99.2%	98.1%
Time charter equivalent ⁽⁵⁾	\$63,947	\$32,887	\$65,909	\$29,986
Vessel operating expenses (daily) ⁽⁶⁾	\$5,488	\$5,536	\$5,421	\$5,392

(Dollars in thousands, except average daily results)

(1) Average number of vessels is the number of vessels that constituted our fleet for the relevant period, as measured by the sum of the number of days each vessel was a part of our fleet during the period divided by the number of calendar days in that period.

(2) Total voyage days for fleet are the total days the vessels were in our possession for the relevant period net of off hire days.

(3) Calendar days are the total number of days the vessels were in our possession for the relevant period including off hire days.

(4) Fleet utilization is the percentage of time that our vessels were available for revenue generating voyage days, and is determined by dividing voyage days by fleet calendar days for the relevant period.

(5) Time charter equivalent, or TCE, is a measure of the average daily revenue performance of a vessel on a per voyage basis. Our method of calculating TCE is consistent with industry standards and is determined by dividing voyage revenues (net of voyage expenses) by voyage days for the relevant time period. Voyage expenses primarily consist of port, canal and fuel costs that are unique to a particular voyage, which would otherwise be paid by the charterer under a time charter contract, as well as commissions. TCE is a standard shipping industry performance measure used primarily to compare period-to-period changes in a shipping company's performance despite changes in the mix of charter types (i.e., spot charters, time charters and bareboat charters) under which the vessels may be employed between the periods.



Fixed rate employment									
			_	Gross Rate	Redelivery				
	Year Built	DWT	Туре	Per Day	Estimate	Latest			
Fixed rate employment									
Capesize:									
Alameda	2001	170,269	Capesize	\$21,000	Feb-11	May-11			
Brisbane	1995	151,066	Capesize	\$25,000	Dec-11	Apr-12			
Capri	2001	172,579	Capesize	\$61,000	Apr-18	Jun-18			
Flecha	2004	170,012	Capesize	\$55,000	Jul-18	Nov-18			
Manasota	2004	171,061	Capesize	\$67,000	Feb-13	Apr-13			
Mystic	2008	170,500	Capesize	\$52,310	Aug-18	Dec-18			
Samsara	1996	150,393	Capesize	\$57,000	Dec-11	Apr-12			
Panamax:									
Avoca	2004	76,500	Panamax	\$45,500	Aug-13	Dec-13			
Bargara	2002	74,832	Panamax	\$43,750	May-12	Jul-12			
Capitola	2001	74,832	Panamax	\$39,500	Jun-13	Aug-13			
Catalina	2005	74,432	Panamax	\$40,000	Jun-13	Aug-13			
Conquistador	2000	75,607	Panamax	\$17,750	Aug-11	Nov-11			
Coronado	2000	75,706	Panamax	\$18,250	Sep-11	Nov-1			
Ecola	2001	73,931	Panamax	\$43,500	Jun-12	Aug-12			
Iguana *	1996	70,349	Panamax	\$13,456	Sep-11	Sep-11			
La Jolla	1997	72,126	Panamax	\$14,750	Aug-11	Nov-1			
Levanto	2001	73,931	Panamax	\$16,800	Sep-11	Nov-11			
Ligari	2004	75,583	Panamax	\$55,500	Jun-12	Aug-12			
Maganari	2001	75,941	Panamax	\$14,500		Sep-11			
Majorca	2005	74,364	Panamax	\$43,750		Aug-12			
Marbella	2000	72,561	Panamax	\$14,750	•	Nov-11			
Mendocino	2002	76,623	Panamax	\$56,500	Jun-12	Sep-12			
Ocean Crystal	1999	73,688	Panamax	\$15,000	•	Nov-11			
Oliva	2009	75,000	Panamax	\$17,850	Oct-11	Dec-11			
Oregon	2002	74,204	Panamax	\$16,350	•	Oct-11			
Padre	2004	73,601	Panamax	\$46,500		Dec-12			
Positano	2000	73,288	Panamax	\$42,500		Dec-13			
Rapallo	2009	75,000	Panamax	\$15,400	Aug-11	Oct-11			
Redondo	2000	74,716	Panamax	\$34,500	Apr-13	Jun-13			
Saldanha	2004	75,500	Panamax	\$52,500	Jun-12	Sep-12			
Samatan	2001	74,823	Panamax	\$39,500	,	Jul-13			
Sorrento	2004	76,633	Panamax	\$17,300		Dec-11			
Toro	1995	73,034	Panamax	\$16,750		Jul-11			
Xanadu	1999	72,270	Panamax	\$39,750	Jul-13	Sep-13			
Supramax:									
Pachino (ex VOC Galaxy)	2002	51,201	Supramax	\$20,250	Sep-10	Feb-11			
Paros I (ex Clipper Gemini)	2003	51,201	Supramax	\$27,135	Oct-11	May-12			

Appendix 4 – Fleet Profile Bulk Carriers

	S	Spot rate employment						
atest		Year Built	DWT	Туре				
	Spot rate employment							
	Panamax:							
May-11	Delray	1994	71,862	Panamax				
Apr-12	Primera	1998	72,495	Panamax				
Jun-18	Sonoma	2001	74,786	Panamax				
Nov-18								
Apr-13								
Dec-18 Apr-12								
Dec-13								
Jul-12								
Aug-13								
Aug-13								
Nov-11								
Nov-11								
Aug-12								
Sep-11								
Nov-11								
Nov-11								
Aug-12								
Sep-11								
Aug-12 Nov-11								

Note:

Fleet List as of October 20th, 2009

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* The Iguana is based on a synthetic Time Charter



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